

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

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FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE  
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): November 12, 2008

ESCO TECHNOLOGIES INC.  
(Exact Name of Registrant as Specified in Charter)

Missouri (State or Other Jurisdiction of Incorporation)	1-10596 (Commission File Number)	43-1554045 (I.R.S. Employer Identification No.)
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9900A Clayton Road, St. Louis, Missouri (Address of Principal Executive Offices)	63124-1186 (Zip Code)
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Registrant's telephone number, including area code: 314-213-7200

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2 (b) under the Exchange Act (17 CFR 240.14d-2 (b))
- Pre-commencement communications pursuant to Rule 13e-4 (c) under the Exchange Act (17 CFR 240.113d-4 (c))

ITEM 2.02            RESULTS OF OPERATIONS AND FINANCIAL CONDITION

Today, November 12, 2008, the Registrant is issuing a press release (furnished herewith as Exhibit 99.1 to this report) announcing its fiscal year 2008 fourth quarter and full year financial and operating results. See Item 7.01, Regulation FD Disclosure below.

ITEM 7.01            REGULATION FD DISCLOSURE

Today, the Registrant is issuing a press release (Exhibit 99.1) announcing its fiscal year 2008 fourth quarter and full year financial and operating results. The Registrant will conduct a related Webcast conference call today at 4:00 p.m. central time. This press release will be posted on the Registrant's website located at <http://www.escotech.com>. It can be viewed through the "Investor Relations" page of the website under the tab "Press Releases," although the Registrant reserves the right to discontinue that availability at any time.

NON-GAAP FINANCIAL MEASURES

The press release furnished herewith as Exhibit 99.1 contains financial measures and financial terms not calculated in accordance with generally accepted accounting principles in the United States of America ("GAAP") in order to provide investors and management with an alternative method for assessing the Registrant's operating results in a manner that is focused on the performance of the Registrant's ongoing operations. The Registrant has provided definitions below for the non-GAAP financial measures utilized in the press release, together with an explanation of why management uses these measures, and why management believes that these non-GAAP financial measures are useful to

investors. The press release uses the non-GAAP financial measures of "EBIT", "EBIT margin", "EPS-Adjusted Basis", and "EBITDA".

The Registrant defines "EBIT" as earnings before interest and taxes from continuing operations. The Registrant defines "EBIT margin" as EBIT as a percent of net sales. The Registrant defines "EBITDA" as earnings before interest, taxes, depreciation and amortization from continuing operations. The Registrant's management evaluates the performance of its operating segments based on EBIT and EBIT margin, and believes that EBIT and EBIT margin are useful to investors to demonstrate the operational profitability of the Registrant's business segments by excluding interest and taxes, which are generally accounted for across the entire Registrant on a consolidated basis. EBIT is also one of the measures used by management in determining resource allocations within the Registrant and incentive compensation. The Registrant's management believes using "EPS - Adjusted Basis" and "EBITDA" as financial measures is important for management and investors to understand the Company's operations and its ability to service its debt.

The press release refers to 2008 "EPS-Adjusted Basis" which is "EPS-GAAP basis" from continuing operations adjusted for "intangible asset amortization and inventory step-up" exclusive of pre-tax intangible asset amortization expense related to TWACS NG software, purchase accounting intangible amortization related to the Registrant's acquisitions within the past three years and the expense related to the purchase accounting step-up of Doble Engineering Company (Doble) inventory. The press release refers to expected 2009 "EPS-Adjusted Basis" which is "EPS- GAAP Basis" adjusted for "intangible asset amortization, inventory step-up and non-recurring facility charges" exclusive of pre-tax intangible asset amortization expense related to TWACS NG software, purchase accounting intangible amortization related to the Registrant's acquisitions within the past three years, the expense related to the purchase accounting step-up of Doble inventory and the non-recurring Aclara RF facility relocation costs.

The Registrant believes that the presentation of these operational measures provides important supplemental information to management and investors regarding financial and business trends relating to the Registrant's financial condition and results of operations. The Registrant's management believes that these measures provide an alternative method for assessing the Registrant's expected future performance that is useful because they facilitate comparisons with other companies in the Utility Solutions Group segment industry, many of which use similar non-GAAP financial measures to supplement their GAAP results. The Registrant provides this information to investors to enable them to perform additional analyses of present and future operating performance, compare the Registrant to other companies, and evaluate the Registrant's ongoing financial operations.

The presentation of the information described above is intended to supplement investors' understanding of the Registrant's operating performance. The Registrant's non-GAAP financial measures may not be comparable to other companies' non-GAAP financial performance measures. Furthermore, these measures are not intended to replace net earnings (loss), cash flows, financial position, comprehensive income (loss), or any other measure as determined in accordance with GAAP.

ITEM 9.01. FINANCIAL STATEMENTS AND EXHIBITS

(d) Exhibits

Exhibit No. Description of Exhibit

99.1 Press Release dated November 12, 2008

OTHER MATTERS

The information in this report furnished pursuant to Item 2.02 and Item 7.01, including Exhibit 99.1, shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 as amended ("Exchange Act") or otherwise subject to the liabilities of that section, unless the Registrant incorporates it by reference into a filing under the Securities Act of 1933 as amended or the Exchange Act.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ESCO TECHNOLOGIES INC.

Dated: November 12, 2008

By: /s/ G.E. Muenster  
G.E. Muenster  
Executive Vice President and  
Chief Financial Officer

EXHIBIT INDEX

Exhibit No.

Description of Exhibit

99.1

Press Release dated November 12, 2008

## ESCO TECHNOLOGIES

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## ESCO ANNOUNCES FISCAL YEAR 2008 RESULTS

ST. LOUIS, November 12, 2008 - ESCO Technologies Inc. (NYSE: ESE) today announced its results for the fourth quarter and fiscal year ended September 30, 2008.

Within this release, references to "quarters" and "year-to-date" relate to the fiscal quarters and fiscal years ended September 30 for the respective periods noted.

Net earnings and EPS are presented from "Continuing Operations" and "Discontinued Operations." Continuing Operations represent the results of the ongoing businesses of the Company, and Discontinued Operations represent the results of the filtration portion of Filtertek which was sold on November 25, 2007.

The reconciliation from "EPS - GAAP Basis" to "EPS - Adjusted Basis" noted in the tables below excludes intangible asset amortization related to TWACS NG software, purchase accounting amortization related to recent acquisitions, and Doble's inventory step-up.

## 4th Quarter Summary (\$ in millions):

	4th Qtr	4th Qtr	
(Continuing Operations):	2008	2007	Delta
Net Sales	\$ 196.0	139.9	40.1%
EBIT	\$ 33.7	18.5	82.2%
Net Earnings	\$ 20.1	14.9	34.9%
EPS - GAAP Basis	\$ 0.76	0.57	33.3%
EPS - Adjusted Basis	\$ 0.87	0.62	40.3%
(Discontinued Operations):			
Net Earnings	\$ 4.4	1.7	N.M.
EPS	\$ 0.17	0.07	N.M

## Total Year Summary (\$ in millions):

	FY	FY	
(Continuing Operations):	2008	2007	Delta
Net Sales	\$ 623.8	444.7	40.3%
EBIT	\$ 80.8	37.4	116.0%
Net Earnings	\$ 47.4	30.4	55.9%
EPS - GAAP Basis	\$ 1.80	1.15	56.5%
EPS - Adjusted Basis	\$ 2.20	1.35	63.0%
(Discontinued Operations):			
Net Earnings (Loss)	\$ (0.7)	3.3	N.M.
EPS	\$ (0.02)	0.13	N.M

Management believes using "EPS - Adjusted Basis" as a financial measure is important for investors to understand the Company's operations and its ability to service its debt.

## Discontinued Operations

Net earnings and EPS from discontinued operations were \$4.4 million and \$0.17 per share, respectively for the 2008 fourth quarter. For the full year, discontinued operations resulted in a net loss of \$0.7 million or \$0.02 per share. The fourth quarter net earnings from discontinued operations resulted from a tax true-up driven by the completion of the final purchase price allocation as determined by the buyer of Filtertek. Also, foreign tax credits related to Filtertek prior to its divestiture were finalized and recognized in the 2008 fourth quarter.

#### Sales

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Fourth quarter and total year sales increased 40 percent in 2008 compared to the same periods in 2007 with all three operating segments contributing to the sales growth.

Utility Solutions Group (USG) sales increased \$50.9 million (79 percent) and \$165.3 million (84 percent) for the 2008 fourth quarter and fiscal year, respectively, compared to the comparable periods of 2007 as a result of the following:

- o Doble sales were \$22.2 million in the 2008 fourth quarter and \$74.3 million for the 10-month period since the date of acquisition;
- o Fixed network RF AMI sales increased \$21.5 million (114 percent) in the 2008 fourth quarter and \$55.4 million (113 percent) for the year primarily due to higher gas deliveries at PG&E and the sale of additional water AMI products; and,
- o Fixed network power-line system (PLS) AMI sales increased \$6.9 million (18 percent) in the 2008 fourth quarter and \$31.7 million (25 percent) for the year as TWACS deliveries increased across all customer end-markets and due to the completion of the PG&E contract as amended.

Test sales in 2008 increased in the fourth quarter and total year due to an increase in international chamber deliveries.

Filtration sales increased \$3.7 million (12 percent) in the fourth quarter of 2008, and \$10.6 million (10 percent) for the total year reflecting sales increases across all product lines with particularly strong results recognized in the aerospace end-markets.

#### Earnings Before Interest and Taxes (EBIT)

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On a segment basis, items that impacted EBIT dollars and EBIT as a percent of sales ("EBIT margin") during the fourth quarter and fiscal year 2008 included the following:

In the USG segment, EBIT for the 2008 fourth quarter was \$24.8 million (21.5 percent of sales), compared to \$10.1 million (15.7 percent of sales) in the 2007 fourth quarter. The \$14.7 million increase in EBIT dollars and the increase in EBIT as a percent of sales was the result of the significant sales increases across the segment as noted above. The 2008 fourth quarter also included higher TWACS NG software amortization compared to the 2007 fourth quarter (\$2.9 million compared to \$1.8 million). Total year 2008 EBIT was \$66.3 million (18.3 percent of sales) compared to \$22.0 million (11.1 percent of sales) with the significant increase in dollars and percentage being driven by the 84 percent increase in full-year sales within this segment.

In the Test segment, EBIT margins were slightly lower in 2008 due to changes in sales mix involving additional large chambers and fewer high-margin components sold versus 2007.

In the Filtration segment, EBIT dollars and EBIT margin increased in 2008 due to the increase in sales noted above and as a result of favorable sales mix changes.

Corporate operating costs were higher in 2008 due to lower royalty income and higher amortization expenses related to recent acquisitions that included identifiable intangible assets.

#### Effective Tax Rate

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The effective tax rate from Continuing Operations in the fourth quarter of 2008 was 35.2 percent compared to 19.0 percent in the fourth quarter of 2007, and 33.3 percent compared to 20.1 percent for the fiscal years 2008 and 2007, respectively. The 2008 and 2007 tax rates were favorably benefited in varying degrees by specific tax credits realized in the respective fiscal years (i.e.,

export-related benefits, research credits, domestic production deduction).

#### New Orders

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New orders received in the fourth quarters were \$179.6 million in 2008 compared to \$110.1 million in 2007, representing a 63 percent increase. For the fiscal years, new orders increased approximately 35 percent in 2008 and were \$633.0 million in the current year compared to \$470.2 million in 2007, resulting in a backlog at September 30, 2008, of \$266.8 million. Doble's orders for the 2008 fourth quarter and full year were \$22.4 million and \$78.6 million, respectively.

Orders from PG&E received in the 2008 fourth quarter were \$34.0 million and included an additional 100,000 units in September related to the RF electric AMI product. During fiscal 2008, total PG&E orders received were \$111.8 million, representing 1.9 million units. Total PG&E firm order quantities since inception are 2.7 million units (2.0 million gas and 0.7 million electric) worth \$171.2 million.

While only a nominal quantity is included in the order amounts noted above, the Company previously announced that its AMI technology has been selected by Idaho Power (estimated at 500,000 power-line system electric units, \$25 million), New York City Water (estimated at 875,000 RF water units, \$68.3 million), and Baltimore Gas & Electric (selected for RF pilot for gas and electric trial).

Also in the 2008 fourth quarter, the Test segment was awarded one of the largest contracts in its history when ETS-Lindgren signed a \$16.7 million contract with the National Automotive Testing and R&D Infrastructure Project (NATRIP) in India to provide two automotive test chambers to support India's most significant automotive initiative undertaken to date.

#### Cash Flow / Debt Position

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Net cash provided by operating activities from Continuing Operations was \$76.3 million during fiscal 2008. At September 30, 2008, the Company had \$28.7 million in cash, \$7 million of restricted cash included in other assets, and \$233.7 million of total debt outstanding resulting in a net debt position of \$198 million. This net debt position includes the cash used to acquire LDIC GmbH on August 4, 2008, as previously announced.

#### Doble Purchase Accounting Items

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The 2008 pretax amortization charge related to Doble's identifiable intangible assets was \$2.8 million. Additionally, Doble's finished goods inventory was required to be "stepped up" under purchase accounting, which caused finished goods inventory to be sold with no profit recognized. This resulted in positive cash flow, but "lost" profit of \$1.5 million in fiscal 2008.

#### Chairman's Commentary - 2008

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Vic Richey, Chairman and Chief Executive Officer, commented, "I am very pleased with our operating performance in 2008 as our growth in sales, earnings, and entered orders continued to demonstrate ESCO's significant resiliency in a challenging economic environment. We finished the year at a level well above last year's sales, EBIT, EPS, cash flow, and entered orders. Our success in 2008 was clearly evident when looking at the double-digit growth percentages noted throughout our financials, especially within the Utility Solutions Group."

#### Business Outlook - 2009

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Statements contained in the preceding and following paragraphs are based on current expectations. Statements that are not strictly historical are considered forward-looking, and actual results may differ materially.

The Business Outlook described below excludes the impact of any future acquisitions or divestitures, and reflects: the impact of the amortization of identifiable intangible purchase accounting assets related to Aclara Software, Aclara RF, Doble and LDIC; the impact of the Doble inventory step-up resulting in "lost" profit; and the amortization of TWACS NG software.

#### Aclara RF Facility Relocation

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Due to its significant sales growth, Aclara RF Systems Inc. (formerly Hexagram, Inc.) will be relocating to a newer, more efficient facility in the greater Cleveland, Ohio, area during fiscal 2009. As a result, approximately \$2.0 million in pretax nonrecurring exit and relocation costs are expected to be incurred in the Utility Solutions Group, primarily related to the noncash write-off of leasehold improvements, vacant facility charges, and physical move costs.

#### Revenues and Earnings Per Share - 2009

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In fiscal 2009, Management expects the following:

- o Revenues between \$680 million and \$690 million;
- o EPS - GAAP Basis of between \$2.00 and \$2.15 (which includes approximately \$0.05 per share related to the Aclara RF facility relocation charge noted above);
- o EPS - Adjusted Basis of between \$2.42 and \$2.57 per share; and,
- o EBITDA of greater than \$120 million.

EPS - Adjusted Basis excludes approximately \$0.42 per share of costs related to TWACS NG software amortization, purchase accounting intangible asset amortization related to the Company's recent acquisitions, and Doble's purchase accounting inventory step-up.

Additionally, interest expense for 2009 included in the EPS amounts noted above is expected to be in the range of \$0.22 to \$0.24 per share, and fiscal 2009 stock compensation expense is expected to be in the range of \$0.07 to \$0.09 per share for the year.

The full-year 2009 tax rate is expected to be 35 to 37 percent, with quarterly variations depending on the timing and amount of discrete tax benefits and charges.

The 2009 quarterly earnings profile is projected to be back-end loaded, but not as severely as fiscal 2008. GAAP earnings in the first half of fiscal 2009 are expected to be approximately \$0.70 to \$0.75 per share, which is significantly higher than the \$0.53 per share recognized in the first half of fiscal 2008.

#### Chairman's Commentary - 2009

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Mr. Richey further commented, "I am optimistic about our future based on how well positioned we are heading into 2009. Having Doble for the full year and beginning our AMI deployments with Idaho Power, New York City water, and our near-term international opportunities will give us positive momentum throughout 2009."

Mr. Richey concluded, "I remain committed to our strategy to drive organic growth across all operating segments through new product development and attention to costs, supplemented by acquisition activity, to allow us to further enhance our market presence world-wide. These actions will contribute significantly to our stated goal of increasing long-term shareholder value."

#### Conference Call

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The Company will host a conference call today, November 12, at 4 p.m., Central Time, to discuss the Company's fourth quarter and full-year operating results. A live audio webcast will be available on the Company's web site at [www.escotechnologies.com](http://www.escotechnologies.com). Please access the web site at least 15 minutes prior to the call to register, download, and install any necessary audio software. A replay of the conference call will be available for seven days on the Company's web site noted above or by phone (dial 1-888-203-1112 and enter the pass code 1439544).

#### Forward-Looking Statements

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Statements in this press release regarding the amounts and timing of fiscal 2009 future revenues, results, earnings, EBIT, EPS - Adjusted Basis, EPS - GAAP Basis, EBITDA, interest expense, stock compensation expense, costs incurred with the Aclara RF relocation and new building, the success of product development and cost reduction efforts, the amortization of Doble's intangible assets, future acquisitions, the fiscal 2009 effective annual tax rate, the success of

international AMR / AMI pilots and the success of international opportunities, the long-term success of the Company, and any other written or oral statements which are not strictly historical are "forward-looking" statements within the meaning of the safe harbor provisions of the federal securities laws. Investors are cautioned that such statements are only predictions and speak only as of the date of this release, and the Company undertakes no duty to update. The Company's actual results in the future may differ materially from those projected in the forward-looking statements due to risks and uncertainties that exist in the Company's operations and business environment including, but not limited to: the risk factors described in Item 1A of the Company's Annual Report on Form 10-K for the fiscal year ended September 30, 2007, and in Part II, Item 1A of the Company's Quarterly Report on Form 10-Q for the three months ended June 30, 2008; the success of the Company's competitors; changes in or the effect of the Federal Energy Bill; the timing and content of purchase order releases under the Company's AMI contracts; the Company's successful performance of its AMI contracts; site readiness issues with Test segment customers; weakening of economic conditions in served markets; changes in customer demands or customer insolvencies; competition; intellectual property rights; technical difficulties; unforeseen charges impacting corporate operating expenses; the performance of the Company's international operations; material changes in the costs of certain raw materials including steel and copper; delivery delays or defaults by customers; termination for convenience of customer contracts; timing and magnitude of future contract awards; containment of engineering and development costs; performance issues with key customers, suppliers and subcontractors; labor disputes; changes in laws and regulations including but not limited to changes in accounting standards and taxation requirements; costs relating to environmental matters; uncertainty of disputes in litigation or arbitration; the Company's successful execution of internal operating plans; and the integration of newly acquired businesses.

ESCO, headquartered in St. Louis, is a proven supplier of special purpose utility solutions for electric, gas, and water utilities, including hardware and software to support advanced metering applications and fully automated intelligent instrumentation. In addition, the Company provides engineered filtration products to the aviation, space, and process markets worldwide and is the industry leader in RF shielding and EMC test products. Further information regarding ESCO and its subsidiaries is available on the Company's web site at [www.escotech.com](http://www.escotech.com).

- tables attached -

**ESCO TECHNOLOGIES INC. AND SUBSIDIARIES**  
**Condensed Consolidated Statements of Operations**  
**(Unaudited)**  
(Dollars in thousands, except per share amounts)

	Three Months Ended September 30, 2008	Three Months Ended September 30, 2007
Net Sales	\$196,032	139,892
Cost and Expenses:		
Cost of sales	118,260	89,265
SG&A	39,288	28,571
Amortization of intangible assets	4,800	2,691
Interest expense	2,677	27
Other (income) expenses, net	(8)	903
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Total costs and expenses	165,017	121,457
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Earnings before income taxes	31,015	18,435
Income taxes	10,908	3,510
-----	-----	-----
Net earnings from continuing operations	20,107	14,925
Earnings from discontinued operations, net of tax expense of \$515	-	1,697
Gain on sale from discontinued operations, net of tax benefit of \$4,652	4,398	-
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Net earnings from discontinued operations	4,398	1,697
Net earnings	\$ 24,505	16,622

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Earnings per share:

Basic

Continuing operations	0.77	0.58
Discontinued operations	0.17	0.07
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Net earnings	\$ 0.94	0.65

Diluted

Continuing operations	0.76	0.57
Discontinued operations	0.17	0.07
	---	---
Net earnings	\$ 0.93	0.64

Average common shares O/S:

Basic	26,052	25,760
	=====	=====
Diluted	26,452	26,160
	=====	=====

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**ESCO TECHNOLOGIES INC. AND SUBSIDIARIES**  
**Condensed Consolidated Statements of Operations**  
**(Unaudited)**  
(Dollars in thousands, except per share amounts)

	Year Ended September 30, 2008	Year Ended September 30, 2007
Net Sales	\$623,817	444,704
Cost and Expenses:		
Cost of sales	374,098	282,596
SG&A	151,173	111,610
Amortization of intangible assets	17,570	10,243
Interest expense (income)	9,812	(599)
Other expenses, net	149	2,815
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Total costs and expenses	552,802	406,665
	-----	-----
Earnings before income taxes	71,015	38,039
Income taxes	23,613	7,633
	-----	-----
Net earnings from continuing operations	47,402	30,406
(Loss) earnings from discontinued operations, net of tax expense of \$325 and \$1,382, respectively	(115)	3,307
Loss on sale of discontinued operations, net of tax of \$157	(576)	-
	-----	-----
Net (loss) earnings from discontinued operations	(691)	3,307
Net earnings	\$ 46,711	33,713
	=====	=====
 Earnings per share:		
Basic		
Continuing operations	1.83	1.17
Discontinued operations	(0.03)	0.13
-----	-----	-----
Net earnings	\$ 1.80	1.30
	=====	====
Diluted		
Continuing operations	1.80	1.15
Discontinued operations	(0.02)	0.13
-----	-----	-----
Net earnings	\$ 1.78	1.28
	=====	====
 Average common shares O/S:		
Basic	25,909	25,865
	=====	=====
Diluted	26,315	26,387
	=====	=====

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**ESCO TECHNOLOGIES INC. AND SUBSIDIARIES**  
**Condensed Business Segment Information**  
**(Unaudited)**  
**(Dollars in thousands)**

	Three Months Ended September 30, 2008	Year Ended September 30, 2008	Three Months Ended September 30, 2007	Year Ended September 30, 2007
<b>Net Sales</b>	---	---	---	---
Utility Solutions	\$115,372	64,428	362,905	197,631
Test	46,171	44,697	144,770	141,492
Filtration	34,489	30,767	116,142	105,581
<b>Totals</b>	<b>\$196,032</b>	<b>139,892</b>	<b>623,817</b>	<b>444,704</b>
	=====	=====	=====	=====
<b>EBIT</b>	---	---	---	---
Utility Solutions	\$ 24,761	10,109	66,301	22,000
Test	6,351	6,160	13,877	14,406(5)
Filtration	7,417	6,055	21,195	18,413
Corporate	(4,837)(1)	(3,862)(2)	(20,546)(3)	(17,379)(4)
Consolidated EBIT	33,692	18,462	80,827	37,440
Interest (expense)/ income	(2,677)	(27)	(9,812)	599
Earnings before income taxes	\$ 31,015	18,435	71,015	38,039
	=====	=====	=====	=====

Note: Depreciation and amortization expense was \$7.7 million and \$4.3 million for the quarters ended September 30, 2008 and 2007, respectively, and \$27.6 million and \$16.4 million for the years ended September 30, 2008 and 2007, respectively.

- (1) Includes \$1.2 million of amortization of acquired intangible assets.
- (2) Includes \$0.4 million of amortization of acquired intangible assets.
- (3) Includes \$4.2 million of amortization of acquired intangible assets.
- (4) Includes \$2.1 million of amortization of acquired intangible assets.
- (5) Includes a \$2.3 million charge related to the litigation award within the Test segment and \$0.3 million of legal costs associated with arbitrating this dispute.

**ESCO TECHNOLOGIES INC. AND SUBSIDIARIES**  
**Reconciliation of Non-GAAP Financial Measures**  
**(Unaudited)**

**EPS - Adjusted Basis Reconciliation (Continuing Operations)**

	Q4 08	Q4 07	FY 08	FY 07
EPS - GAAP Basis	\$0.76	0.57	1.80	1.15
Adjustments (defined below)	0.11	0.05	0.40	0.20
EPS - Adjusted Basis	\$0.87	0.62	2.20	1.35

Adjustments exclude pretax intangible asset amortization expense related to TWACS NG software, purchase accounting intangible amortization related to the Company's acquisitions within the last three years and the expense related to the purchase accounting step-up of Doble Engineering Company inventory. For the year ended September 30, 2008, these adjustments consisted of \$11.0 million of pretax intangible asset amortization expense related to TWACS NG software, \$4.2 million of amortization of acquired intangible assets, and a \$1.5 million inventory step-up.

**EBITDA - FY 2009**

EBITDA of greater than \$120 million under "Revenues and Earnings Per Share - 2009" cannot be reconciled with a GAAP measure as this represents a forward-looking measure with no comparable GAAP measurement quantifiable at this time.

**EPS - Adjusted Basis Reconciliation - FY 2009**

EPS - GAAP Basis - FY 2009 Range	\$2.00	2.15	
Adjustments (defined below)	0.45	0.45	
EPS - Adjusted Basis - FY 2009 Range	\$2.45	2.60	

Adjustments exclude pretax intangible asset amortization expense related to TWACS NG software, purchase accounting intangible amortization related to the Company's acquisitions within the last three years, the expense related to the purchase accounting step-up of Doble Engineering Company inventory and the nonrecurring Aclara RF facility relocation costs.

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**ESCO TECHNOLOGIES INC. AND SUBSIDIARIES**  
**Condensed Consolidated Balance Sheets (Unaudited)**  
(Dollars in thousands)

	September 30, 2008	September 30, 2007
Assets	-----	-----
Cash and cash equivalents	\$ 28,667	18,638
Accounts receivable, net	135,436	85,319
Costs and estimated earnings on long-term contracts	9,095	11,520
Inventories	66,962	55,885
Current portion of deferred tax assets	15,368	25,264
Other current assets	15,108	28,054
Current assets from discontinued operations	-	35,670
Total current assets	----- 270,636	----- 260,350
Property, plant and equipment, net	72,591	50,193
Goodwill	329,478	124,757
Intangible assets, net	238,223	74,624
Other assets	17,745	10,338
Other assets from discontinued operations	-	55,845
Total assets	----- \$928,673	----- 576,107
Liabilities and Shareholders' Equity	=====	=====
Short-term borrowings and current maturities of long-term debt	\$50,000	-
Accounts payable	49,329	45,726
Current portion of deferred revenue	18,920	24,621
Other current liabilities	50,434	31,859
Current liabilities from discontinued operations	-	16,994
Total current liabilities	----- 168,683	----- 119,200
Long-term portion of deferred revenue	2,228	4,514
Deferred tax liabilities	83,515	18,522
Other liabilities	21,760	15,854
Long-term debt	183,650	-
Other liabilities from discontinued operations	-	2,534
Shareholders' equity	468,837	415,483
Total shareholders' equity	----- \$928,673	----- 576,107

- more -

**ESCO TECHNOLOGIES INC. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
**(Unaudited)**  
**(Dollars in thousands)**

Year Ended  
September 30, 2008

**Cash flows from operating activities:**

Net earnings	\$ 46,711
<b>Adjustments to reconcile net earnings to net cash provided by operating activities:</b>	
Net loss from discontinued operations	691
Depreciation and amortization	27,634
Stock compensation expense	3,990
Changes in operating working capital	(8,770)
Effect of deferred taxes	7,561
Change in deferred revenues and costs, net	(2,780)
Other	1,213
-----	
Net cash provided by operating activities - continuing operations	76,250
Net loss from discontinued operations, net of tax	(691)
Net cash provided by discontinued operations	1,581
-----	
Net cash provided by operating activities - discontinued operations	890
-----	
Net cash provided by operating activities	77,140
-----	

**Cash flows from investing activities:**

Acquisition of businesses, net of cash acquired	(345,395)
Proceeds from sale of marketable securities	4,966
Change in restricted cash	(6,841)
Additions to capitalized software	(11,012)
Capital expenditures - continuing operations	(16,683)
-----	
Net cash used by investing activities - continuing operations	(374,965)
Capital expenditures - discontinued operations	(1,126)
Proceeds from divestiture of business, net - discontinued operations	74,370
-----	
Net cash provided by investing activities - discontinued operations	73,244
-----	
Net cash used by investing activities	(301,721)
-----	

**Cash flows from financing activities:**

Proceeds from long-term debt	304,157
Principal payments on long-term debt	(71,197)
Debt issuance costs	(2,965)
Net decrease in short-term borrowings - discontinued operations	(2,844)
Excess tax benefit from stock options exercised	737
Proceeds from exercise of stock options	6,384
Other	338
---	
Net cash provided by financing activities	234,610
-----	
Net increase in cash and cash equivalents	10,029
Cash and cash equivalents, beginning of period	18,638
-----	
Cash and cash equivalents, end of period	\$ 28,667
=====	

ESCO TECHNOLOGIES INC. AND SUBSIDIARIES  
 Other Selected Financial Data  
 (Unaudited)  
 (Dollars in thousands)

Backlog And Entered Orders -		Utility			
		Solutions	Test	Filtration	Total
Q4 FY 2008					
Beginning Backlog - 6/30/08					
continuing opers		\$138,928	61,402	82,962	283,292
Entered Orders		101,987	54,592	22,990	179,569
Sales		(115,372)	(46,171)	(34,489)	(196,032)
Ending Backlog - 9/30/08		\$125,543	69,823	71,463	266,829
		=====	=====	=====	=====
Backlog And Entered Orders -		Utility			
		Solutions	Test	Filtration	Total
FY 2008					
Beginning Backlog - 9/30/07					
continuing opers		\$123,176	60,038	74,394	257,608
Entered Orders		365,272	154,555	113,211	633,038
Sales		(362,905)	(144,770)	(116,142)	(623,817)
Ending Backlog - 9/30/08		\$125,543	69,823	71,463	266,829
		=====	=====	=====	=====

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